

P.S.C. KY NO. 8

CANCELS P.S.C. KY NO. 7

EAST KENTUCKY POWER COOPERATIVE, INC.
OF
WINCHESTER, KENTUCKY

RATES, RULES, AND REGULATIONS FOR PURCHASING
ELECTRIC POWER AND ENERGY
AT
VARIOUS LOCATIONS THROUGHOUT KENTUCKY
FROM
QUALIFIED COGENERATION AND
SMALL POWER PRODUCTION FACILITIES

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

FILED WITH THE PUBLIC SERVICE COMMISSION
OF KENTUCKY

ISSUED March 31, 2011

EFFECTIVE June 1, 2011

ISSUED BY EAST KENTUCKY POWER COOPERATIVE, KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

BY

Anthony S. Campbell
ANTHONY S. CAMPBELL
PRESIDENT AND CHIEF EXECUTIVE OFFICER

Anthony S. Campbell
President and Chief Executive Officer

Brent Kirtley
BRENT KIRTLAY
EXECUTIVE DIRECTOR

6/1/2011

PURSUANT TO 807 KAR 5:011 SECTION 9 (1)

EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE OVER 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of over 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

The rates set forth below shall be used as the basis for negotiating a final purchase rate with qualifying facilities pursuant to Section 7 of 807 KAR 5:054.

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

Year	Winter		Summer		
	On-Peak	Off-Peak	On-Peak	Off-Peak	
2011	\$0.03630	\$0.03270	\$0.03860	\$0.02742	(R)
2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
2013	\$0.04914	\$0.04157	\$0.05163	\$0.03548	(R)
2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (N)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

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b. Non-Time Differentiated Rates:

Year	2011	2012	2013	2014	2015	
Rate	\$0.03407	\$0.04056	\$0.04488	\$0.04488	\$0.05434*	(R) (N)*

DATE OF ISSUE March 31, 2011 DATE EFFECTIVE June
 ISSUED BY Anthony J Campbell TITLE President & Chief Executive Officer
 Issued by authority of an Order of the Public Service Commission of Kentucky in KAR 5:011 SECTION 9 (1)
 Case No. 2008-00128 Dated August 20, 2008

**KENTUCKY
 PUBLIC SERVICE COMMISSION**
JEFF R. DEROUEN
 EXECUTIVE DIRECTOR
 TARIFF BRANCH
Brent Kirtley
6/1/2011

EAST KENTUCKY POWER COOPERATIVE, INC.

The on-peak and off-peak energy rates are applicable during the hours listed below for each season:

Winter (October - April)

On-Peak 7:00 a.m. - 12:00 noon
5:00 p.m. - 10:00 p.m.

Off-Peak 12:00 noon - 5:00 p.m.
10:00 p.m. - 7:00 a.m.

Summer (May - September)

On-Peak 10:00 a.m. - 10:00 p.m.

Off-Peak 10:00 p.m. - 10:00 a.m.

TERMS AND CONDITIONS

1. All power from a Qualifying Facility (QF) will be sold only to East Kentucky Power Cooperative.
2. Seller must provide good quality electric power within a reasonable range of voltage, frequency, flicker, harmonic currents, and power factor.
3. Qualifying Facility (QF) shall provide reasonable protection for EKPC and the member cooperative's system.
4. Qualifying Facility (QF) shall design, construct, install, own, operate, and maintain the Qualifying Facility in accordance with all applicable codes, laws, regulations, and generally accepted utility practices.
5. Qualifying Facility shall reimburse EKPC and its member cooperative for all costs incurred as a result of interconnecting with the QF, including operation, maintenance, administration, and billing.

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June

ISSUED BY

Anthony J. Campbell

TITLE President & Chief Executive Officer

KENTUCKY
PUBLIC SERVICE COMMISSION

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Burt Kinley

6/1/2011

Issued by authority of an Order of the Public Service Commission of Kentucky in

Case No. 2008-00128 Dated August 20, 2008

PUBLIC SERVICE COMMISSION OF KENTUCKY SECTION 9 (1)

For Area Served
P.S.C. No. 8
First Revised Sheet No. 3
Canceling P.S.C. No. 8
Original Sheet No. 3

EAST KENTUCKY POWER COOPERATIVE, INC.

6. Qualifying Facility shall obtain insurance in the following minimum amounts for each occurrence:
 - a. Public Liability for Bodily Injury - \$1,000,000.00
 - b. Property Damage - \$500,000.00
7. Initial contract term shall be for a minimum of five years.
8. Qualifying Facilities proposing to supply as available (non-firm) electric power shall not be entitled to a capacity payment.
9. Qualifying cogeneration and small power production facilities must meet the definition set forth in 807 KAR 5:054 to be eligible for this tariff.
10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

CANCELLED
JUN 01 2012
KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

DATE EFFECTIVE June

ISSUED BY

Anthony S. Campbell

TITLE President & Chief Executive Officer

JEFF R. DEROUEN
EXECUTIVE DIRECTOR

TARIFF BRANCH

Brent Kirtley

6/1/2011

Issued by authority of an Order of the Public Service Commission of Kentucky in KAR 5:011 SECTION 9 (1)
Case No. 2008-00128 Dated August 20, 2008

EAST KENTUCKY POWER COOPERATIVE, INC.

COGENERATION AND SMALL POWER PRODUCTION
POWER PURCHASE RATE SCHEDULE
LESS THAN 100 kW

AVAILABILITY

Available only to qualified cogeneration or small power production facilities with a design capacity of less than 100 kW which have executed a contract with East Kentucky Power Cooperative and one of EKPC's member distribution systems for the purchase of electric power by East Kentucky Power Cooperative.

RATES

1. Capacity

- a. \$41.15 per kW per year is applicable if cogenerator or small power producer is dispatched by East Kentucky Power Cooperative. (R)
- b. \$0.00526 per kWh is applicable if cogenerator or small power producer is not dispatched by East Kentucky Power Cooperative. (R)

2. Energy – A base payment per kWh is listed below for a time-differentiated basis or a non-time differentiated basis for the specified years.

a. Time Differentiated Rates:

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KENTUCKY PUBLIC SERVICE COMMISSION

Year	Winter		Summer		
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2012	\$0.04281	\$0.03716	\$0.04829	\$0.03319	(R)
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2014	\$0.05434	\$0.04598*	\$0.05622	\$0.03879	(R) (I)*
2015	\$0.05991	\$0.05156	\$0.06081	\$0.04225	(N)

b. Non-Time Differentiated Rates:

Year	2011	2012	2013
Rate	\$0.03407	\$0.04056	\$0.04488

KENTUCKY PUBLIC SERVICE COMMISSION	
2014	2015
JEFF R. DERGUEN	JEFF R. DERGUEN
\$0.04935	\$0.05430*
TARIFF BRANCH	
DATE OF ISSUE <u>March 31, 2011</u>	DATE EFFECTIVE <u>June</u>
ISSUED BY <u>Anthony J. Campbell</u>	TITLE <u>President & Chief Executive Officer</u>
6/1/2011	
Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. <u>2008-00128</u> Dated <u>August 20, 2008</u>	

Issued by authority of an Order of the Public Service Commission of Kentucky in Case No. 2008-00128 Dated August 20, 2008

EAST KENTUCKY POWER COOPERATIVE, INC.

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On-Peak 10:00 a.m. - 10:00 p.m.

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KENTUCKY PUBLIC
SERVICE COMMISSION

DATE OF ISSUE March 31, 2011

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ISSUED BY Anthony J. Campbell

TITLE President & Chief Executive Officer

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Case No. 2008-00128 Dated August 20, 2008

KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
<u>Grant Kirtley</u>
6/1/2011
PT 500-001 KAR 5:07(1) SECTION 9 (1)

For Area Served
P.S.C. No. 8
First Revised Sheet No. 6
Canceling P.S.C. No. 8
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EAST KENTUCKY POWER COOPERATIVE, INC.

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10. Updated rates will be filed with the Public Service Commission of Kentucky by March 31 of each year.

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ISSUED BY

Anthony S. Langston

TITLE President & Chief Executive Officer

Brent Kirtley

EFFECTIVE
6/1/2011

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KENTUCKY PUBLIC SERVICE COMMISSION
JEFF R. DEROUEN EXECUTIVE DIRECTOR
TARIFF BRANCH
6/1/2011
<small>PURSUANT TO 807 KAR 5:011 SECTION 9 (1)</small>